

MISAMIS OCCIDENTAL II ELECTRIC COOPERATIVE, INC. (MOELCI - II)
BREAKDOWN OF GENERATION CHARGE

Computation of the Generation Rate for the Supply Month of December 2025 covering period **October 26, 2025 - November 25, 2025**

Source	Type of Procurement	ERC Case No.	Type of Source Technology	% of Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other Cost/Adljustments (PhP)	Total Generation Cost (PhP)	Average Generation Cost
					(A)	(B)	(C)	(D) = (B) + (C)	[D / A]
NPC-Main	NPC-Contract	N/A	Mixed	14%	2,712,543	7,382,812.70		7,382,812.70	2.7217
FDC-MPC	PSA	ERC Case No. 2015-070 RC	Coal	66%	12,830,113	94,936,924.93		94,936,924.93	7.3995
WESM	WESM	N/A	Mixed	21%	4,022,480	17,101,146.55		17,101,146.55	4.2514
Net Metering	Net Metering	N/A	Solar	0%	4,383	29,998.13		29,998.13	6.8442
TOTAL				100%	19,569,519	119,450,882.31		119,450,882.31	

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